

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2020**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>250,737</b>	<b>--</b>	<b>--</b>	<b>43,023</b>	<b>29,229</b>	<b>11,353</b>	<b>30,589</b>	<b>217,152</b>	<b>86,601</b>	<b>0</b>	<b>916,904</b>
<b>Hydrocarbon Gas Liquids</b>	<b>87,924</b>	<b>-7</b>	<b>13,018</b>	<b>--</b>	<b>19,655</b>	<b>--</b>	<b>10,737</b>	<b>5,622</b>	<b>41,115</b>	<b>63,116</b>	<b>142,161</b>
Natural Gas Liquids	87,924	-7	7,103	--	19,307	--	10,922	5,622	41,115	56,668	139,470
Ethane	35,630	--	215	--	--	--	-2,459	--	2,651	43,424	43,088
Propane	28,116	--	3,813	--	6,951	--	378	--	30,154	8,348	43,431
Normal Butane	6,744	--	3,471	--	3,787	--	5,649	1,711	8,113	-1,471	24,206
Isobutane	8,312	--	-396	--	1,204	--	1,387	2,400	148	5,185	11,054
Natural Gasoline	9,122	-7	--	--	-406	--	5,967	1,511	48	1,183	17,691
Refinery Olefins	--	--	5,915	--	--	--	-185	--	--	6,448	2,691
Ethylene	--	--	12	--	--	--	0	--	--	12	0
Propylene	--	--	6,187	--	--	--	-3	--	--	6,538	1,089
Normal Butylene	--	--	-267	--	--	--	-182	--	--	-85	1,602
Isobutylene	--	--	-17	--	--	--	0	--	--	-17	0
<b>Other Liquids</b>	<b>--</b>	<b>996</b>	<b>--</b>	<b>11,892</b>	<b>-38,638</b>	<b>6,142</b>	<b>-311</b>	<b>-35,339</b>	<b>11,853</b>	<b>4,190</b>	<b>140,113</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	996	--	142	3,133	5,006	360	6,874	2,044	0	7,441
Hydrogen	--	--	--	--	--	3,475	--	3,475	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	996	--	128	3,133	1,545	360	3,399	2,044	0	7,441
Fuel Ethanol	--	294	--	--	2,995	1,561	-12	2,957	1,905	0	5,277
Renewable Fuels Except Fuel Ethanol	--	702	--	128	138	-15	372	442	139	0	2,164
Other Hydrocarbons	--	--	--	14	--	-14	--	--	--	0	--
Unfinished Oils	--	--	--	11,255	-296	--	-5,619	3,993	8,383	4,202	50,728
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	495	-41,475	1,136	4,933	-46,203	1,426	0	81,903
Reformulated	--	--	--	--	-7,441	1,371	-646	-5,473	49	0	11,036
Conventional	--	--	--	495	-34,034	-235	5,579	-40,730	1,377	0	70,867
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	15	-3	--	-12	41
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>188,658</b>	<b>6,324</b>	<b>-44,214</b>	<b>-2,172</b>	<b>10,467</b>	<b>--</b>	<b>67,820</b>	<b>70,309</b>	<b>117,530</b>
Finished Motor Gasoline	--	--	48,664	--	-2,103	-2,697	882	--	18,746	24,236	8,726
Reformulated	--	--	8,349	--	--	-1,615	--	--	--	6,734	--
Conventional	--	--	40,315	--	-2,103	-1,081	882	--	18,746	17,502	8,726
Finished Aviation Gasoline	--	--	249	33	-118	--	58	--	--	106	575
Kerosene-Type Jet Fuel	--	--	10,383	650	-6,515	--	1,298	--	1,540	1,680	12,559
Kerosene	--	--	65	--	--	--	-126	--	45	146	183
Distillate Fuel Oil	--	--	90,453	--	-36,178	524	6,747	--	28,552	19,500	51,033
15 ppm sulfur and under	--	--	83,894	--	-35,054	524	7,072	--	22,205	20,088	43,833
Greater than 15 ppm to 500 ppm sulfur	--	--	2,025	--	-92	--	206	--	2,538	-811	1,814
Greater than 500 ppm sulfur	--	--	4,534	--	-1,032	--	-531	--	3,809	224	5,386
Residual Fuel Oil	--	--	1,230	3,540	477	--	1,131	--	3,366	750	21,454
Less than 0.31 percent sulfur	--	--	894	--	-385	--	882	--	NA	NA	2,590
0.31 to 1.00 percent sulfur	--	--	393	--	502	--	-335	--	NA	NA	3,189
Greater than 1.00 percent sulfur	--	--	-57	3,540	360	--	584	--	NA	NA	15,675
Petrochemical Feedstocks	--	--	7,583	334	23	--	134	--	--	7,806	2,384
Naphtha for Petro. Feed. Use	--	--	3,748	308	23	--	51	--	--	4,028	1,673
Other Oils for Petro. Feed. Use	--	--	3,835	26	--	--	83	--	--	3,778	711
Special Naphthas	--	--	976	630	-33	--	-17	--	--	1,590	847
Lubricants	--	--	3,455	829	-446	--	837	--	1,368	1,633	9,717
Waxes	--	--	101	37	--	--	34	--	18	86	250
Petroleum Coke	--	--	12,739	271	791	--	-406	--	13,911	296	3,312
Marketable	--	--	10,100	271	791	--	-406	--	13,911	-2,343	3,312
Catalyst	--	--	2,639	--	--	--	--	--	--	2,639	--
Asphalt and Road Oil	--	--	2,021	--	-109	--	-153	--	253	1,812	6,084
Still Gas	--	--	9,203	--	--	--	--	--	--	9,203	--
Miscellaneous Products	--	--	1,536	--	-3	--	48	--	19	1,466	406
<b>Total</b>	<b>338,661</b>	<b>989</b>	<b>201,676</b>	<b>61,239</b>	<b>-33,967</b>	<b>15,323</b>	<b>51,482</b>	<b>187,435</b>	<b>207,388</b>	<b>137,615</b>	<b>1,316,708</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.